

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
 (Other instructions on reverse side)

Fee
 1. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☒

Multiple Zone ☐

2. Name of Operator

Mountain Resource Corporation

3. Address of Operator

P.O. Box 27444, Salt Lake City, Utah 84127 (1800 S. W. Temple)

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

SW1/4NW1/4, Section 10 (520 ft. FWL 1368 ft FNL)

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office

6 Miles South of Ferron, Utah

4. If Indian, Alutian or Tribe Name

7. Unit Agreement Name

8. Firm or Lease Name Sorenson/

Harwardt fee et al

9. Well No.

MRC #2

10. Field and Plot, or Wellent

Ferron Field

11. Sec., T., R., E., or N., and Survey or Area

Sec. 10, T21S, R7E, SLBM

12. County or Parish 13. State

Emery County, Utah

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest dry. line, if any)

520 feet

16. No. of acres in lease

640 Acres

17. No. of acres assigned to this well

320 Acres

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

1430 ft.

19. Proposed depth

1700 - Ferron Formation

20. Rotary or cable tool

Rotary

21. Elevations (Show whether DV, RT, GR, etc.)

6187.16 GL

22. Approx. date work will start

May 10, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7"	20.0 #/ft.	110 ft.	Cement to surface
6 3/4"	4 1/2"	9.5 #/ft.	1630 ft.	225 Sacks

Drilling program to test and evaluate the Ferron Formation. Access road and location will be built using surface material. Air will be used as the circulating medium, dual laterlog with gamma ray and micro-SFL; borehole compensated sonic with gamma ray; formation density compensated neutron with gamma ray logs will be run. All Federal and State Regulations will be fully adhered to.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 5/12/82

BY: LB Fisher

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signature DJ Roy Hansen

Title Vice President

Date May 6, 1982

(This space for Federal or State office use)

Permit No. 43-01530107

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SUPPLEMENT TO FORM OGC-1a

1. Build road and location, move in, rig up and drill 140 ft. of 9 1/2" hole with air as the circulating medium.
2. Run 119 ft. of 7", 20 lb. casing. Cement with sufficient quantity of cement to circulate to surface. Cement the 4 1/2" production casing with 225 sacks cement.
3. Expected formation tops are as follows:

Surface	Blue Gate Shale
Ferron	900 feet
Estimated T.D.	1700 Feet
4. Important water, oil and gas depths expected to be encountered are:

Ferron Sand	Gas
-------------	-----

It is not anticipated that any significant water sands will be encountered while drilling this well.
5. A 3,000 psig working configuration for the B.O.P. will be used. After installation of the casing head the B.O.P. will be pressure tested.
6. The auxiliary equipment to be used will be that applicable to prudent air drilling practices. The bloop line will be terminated at a minimum distance of 150 feet from the rig. A relatively small bloop pit will be utilized.
7. It is planned to utilize open-hole logs in this well as shown on form body.
8. It is not anticipated that H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
9. Completion process will be provided after logging, analysis, and plans are finalized.
10. It is expected to commence operations immediately upon permit approval. Estimated time to drill this well will be five days.

4
NORTH
4

SCALE 1"=300'

ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER, HOLDING CERTIFICATES NO. 3115 AND NO. 3354 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF LAND SHOWN ON THIS PLAT AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Evan E. Hansen
EVAN E. HANSEN

5/4/82
DATE

EMPIRE ENGINEERING

86 NORTH 200 EAST PRICE, UTAH PHONE (801) 637-7498

MOUNTAIN RESOURCE CORP.
DRILL HOLE LOCATION

DRAWN BY: BLP

APPROVED BY:
E.E.H.

DATE: 5/4/82

SCALE: 1"=300'

T215

N 0° 08' E, 2672.96
N 0° 08' E, 2673.00

N 88° 09' 45" E
520.00 FT.

DRILL HOLE LOCATION
SET A 1/2" x 24" REBAR WITH
A STAKE AND LATH.
ELEVATION AT UNDISTURBED SITE
= 6201.73

9

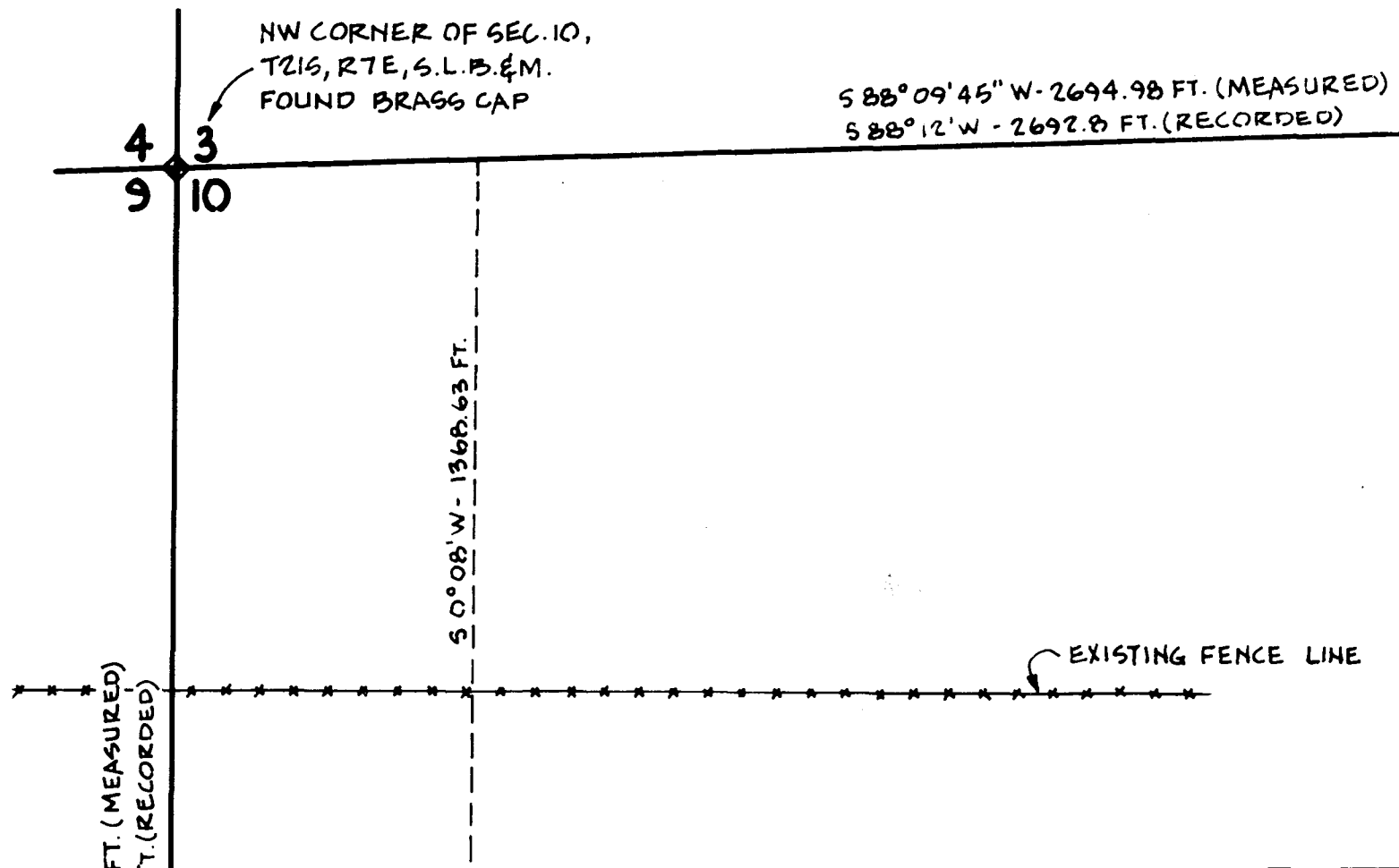
WEST 1/4 CORNER SECTION 10,
T215, RTE, S.L.B. & M.
FOUND BRASS CAP

3 |
10
NORTH 1/4 CORNER SEC. 10,
T21S, R7E, S.L.B. & M.
FOUND BRASS CAP

BASIS OF BEARING

BASIS OF BEARING - $N0^{\circ}08'00''E$ - OBTAINED FROM
G.L.O. PLAT DATED JUNE 21, 1965, BETWEEN THE
WEST 1/4 CORNER AND THE NORTHWEST CORNER OF
OF SECTION 10, T21S, R7E, S.L.B. & M.

R7E



**** FILE NOTATIONS ****

DATE: May 7, 1982

OPERATOR: Mountain Resource Corp.

WELL NO: MCR #2

Location: Sec. 10 T. 21S R. 7E County: Emery

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-015-30107

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case 7(B)
proceed bond filed

Administrative Aide: as per order below, with
~~#117~~

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 765 4-30-82

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

May 7, 1982

Mountain Resources Corp.
P. O. Box 27444
Salt Lake City, Utah 84127

RE: Well No. MCR #2,
Sec. 10, T. 21S, R. 7E,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 7(B), dated April 30, 1982. However, this is conditional upon the bond being filed before drilling commences.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Cleon B. Feight
Office: 533-5771
Home: 466-4455


Enclosed Please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30107.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Mountain Resource Corporation

WELL NAME: MRC #2

SECTION NWNW 10 TOWNSHIP 21S RANGE 7E COUNTY Emery

DRILLING CONTRACTOR Frontier Drilling

RIG # 6

SPUDDED: DATE 5-11-82

TIME 10:00 AM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Fred Jaeger

TELEPHONE # 487-1773

DATE 5-12-82

SIGNED DB

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY, UTAH 84127

June 14, 1982

CEI

State of Utah Natural Resources and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

JUL 02 1982

DIVISION OF
OIL, GAS & MINING

Attn: Sandy Bates

REF: MRC#2 Well, Monthly Report

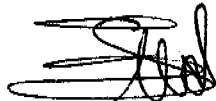
Dear Sandy:

Enclosed is our first monthly report for this well that was spudded in May, 1982. We have also enclosed one copy of each log for this well. However, please note that this well is "TIGHT HOLE" status and we would request you keep the information confidential for the full statute period of seven (7) months.

Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION



Frederick G. Jaeger
President

FGJ/lt

Encl: logs/report

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 27444 Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME FEE
14. PERMIT NO. API 43-015-30107		9. WELL NO. MRC#2
15. ELEVATIONS (Show whether OF, BY, OR, ETC.) 6101 (1369 FNL, 520' FWL)		10. FIELD AND POOL, OR WILDCAT Ferron KGS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T21S, R7E, Section 10
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/12/82 Rig up Forntier Drilling. Drilled 6 1/4" Ø Pilot Hole to 300', reamed to 113' with 9 1/2" Ø bit. Ran 113' of 7" casing. Cemented with 40 sx cement. S.D.F.N.

5/13/82 Drilled 6 1/2" Ø hole from 300' to 865' with air. Found top of Ferron at 865' POOH to change bit. S.D.F.N.

5/14/82 Drilled 6 1/4" Ø hole from 865' to 1060'. Some gas shows at 960' POOH to check bit. Continued drilling to 1105 T.D. Filled well with mud. Ran dual-induction and compensated density neutron logs.

5/15/82 Ran 4 1/2" O.D. 10.5 lb casing; shoe at 1060'. Cemented with 50 sx of Howco 50/50 POZ. Pumped plug with 16.6 bbls of 2% KCL, Released rig.

RECEIVED

JUL 02 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frederick G. Jaeger
Frederick G. Jaeger

TITLE President

DATE 6/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FOR JUNE 1982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Sorenson/
Marquardt et al (fee)

8. FARM OR LEASE NAME

Ferron Field

9. WELL NO.

MRC# 2

10. FIELD AND POOL, OR WILDCAT

FERRON

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 10, T21S, R7E, SLBM

12. COUNTY OR
PARISH

Emery County

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

MOUNTAIN RESOURCE CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 27444 Salt Lake City, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

1368 FNL + 500 FWL (Awnw)
SWNW

Frontier #4

14. PERMIT NO.

DATE ISSUED

API# 43-015-30107 5/7/82

15. DATE SPUDDED

5/12/82

16. DATE T.D. REACHED

5/14/82

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6202 Grnd

19. ELEV. CASINGHEAD

6303

20. TOTAL DEPTH, MD & TVD

1105

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

One

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1105

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1019-1029 Ferron Member of Mancos

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN MICRO - SFL Dual lateral log with gamma ray,
borehole compensated neutron

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	1090	6 1/4"	50 sacks 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	6202	6083	25 sacks		2 3/8	868	867

31. PERFORATION RECORD (Interval, size and number)

1019-1029 2/ft 0° phasing 20 total
(6/11/82)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1019-1029	750 gals 7 1/2% HCL with n ₂ co- mingle (6/26/82)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/11/82		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/11-12/82	24	3/4"	→		569		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
95	0	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jaeger/Hansen/Wolter

35. LIST OF ATTACHMENTS

Micro - Seismogram log (CBL) - TIGHT HOLE STATUS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

FREDERICK G. JAEGER

TITLE

PRESIDENT

DATE

7/31/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sorenson/Marquardt Fee #47

8. FARM OR LEASE NAME

Ferron Field

9. WELL NO.

MRC #2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec 10, 21S, 7E SLBM

12. COUNTY OR PARISH

Emery

13. STATE
Utah

14. PERMIT NO.

43-015-30107

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6203

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL SHUT-IN WAITING HOOK-UP

RECEIVED
AUG 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frederick G. Vaeger

TITLE PRESIDENT

DATE 8/14/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Enter instructions on
reverse side)

Mann

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sorenson/Marquardt Fee

8. FARM OR LEASE NAME

Ferron Field

9. WELL NO.

MRC #2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, 21S, 7E SLBM

12. COUNTY OR PARISH 13. STATE

Emery County

Utah

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

MOUNTAIN RESOURCE CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 27444 - SLC, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1369 FNL, 520 FWL Section 10

14. PERMIT NO.

43-015-30107

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6203

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL SHUT-IN WAITING HOOK-UP

RECEIVED

SEP 15 1982

DIVISION OF

OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frederick G. JaegerTITLE PresidentDATE 9/14/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 27444 - Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME Sorenson/Marquardt Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1369' FNL, 520' FWL, Section 10, T21S, R7E, SLBM		8. FARM OR LEASE NAME Ferron Field
14. PERMIT NO. 43-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6203' Gr.		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 10, 21S, R7E, SLBM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well waiting hook-up ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SHUT IN WAITING HOOK-UP

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Le Roy Hansen
V. Le Roy Hansen

TITLE

Vice President

DATE

12/5/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY, UTAH 84127

December 6, 1982

State of Utah Natural Resources and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attn: Sandy Bates

Ref : MRC #2, Ferron - MRC #8 and MRC #9 Well, Monthly Report

Dear Sandy:

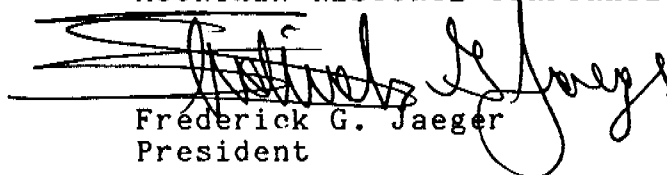
Enclosed is our first monthly reports for the Ferron - MRC #8 and #9 Wells and a December report for the MRC #2 Well. The Ferron - MRC #8 & MRC #9 Wells were spudded in November. Final logs are not yet available and will be sent to your office when we receive them.

All three wells are under "TIGHT HOLE" status and we would request you keep all information confidential for the full period allowed (seven months).

Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION


Frederick G. Jaeger
President

VLH/lt state-disk 1

Encl: well reports

RECEIVED
DEC 6 1982
DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

-FEE-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Sorenson/Marquardt Fee

9. WELL NO.

MRC #2

10. FIELD AND POOL, OR WILDCAT

Ferron Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 10, T21S, R7E, SLBM

12. COUNTY OR PARISH

County

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MOUNTAIN RESOURCE CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 27444, Salt Lake City, Utah 84127

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1369' FNL, 520' FWL, Section 10, T21S, R7E, SLBM

14. PERMIT NO.

43-015-30107

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6203' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well waiting hook-up

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SHUT IN WAITING HOOK-UP

RECEIVED
APR 04 1983
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frederick S. Jaeger

TITLE President

DATE 4/5/83

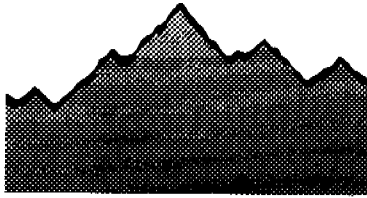
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



MOUNTAIN RESOURCE CORPORATION

May 18, 1983

State of Utah Natural Resource and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Sandy Bates

Reference: Monthly reports - Emery County, Utah
Ferron-MRC #12 and 13
Ferron-MRC #8 and 9
MRC #2, MRC #14

Dear Sandy:

Enclosed are our April monthly reports for the above captioned wells. Please note that these wells are on a "TIGHT HOLE" status and we request that you keep this information confidential for the full statute period.

Thank you.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen
Vice President

VLH/lt

Encl:

RECEIVED
MAY 20 1983

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (other instructions on
 reverse side)

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 27444, Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1369' FNL, 520' FWL, Section 10, T21S, R7E, SLBM		8. FARM OR LEASE NAME Sorenson/Marquardt Fee
14. PERMIT NO. 43-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6203' GR		10. FIELD AND POOL, OR WILDCAT Ferron Field
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E, SLBM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*		12. COUNTY OR PARISH Emery
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Waiting hook-up	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Well shut in waiting hook-up of a sweetner plant required to meet gas purchase quality specifications.

RECEIVED

MAY 19 1983

**DIVISION OF
 OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED V. LeRoy Hansen

TITLE Vice President

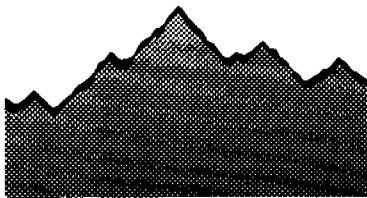
DATE 5/18/83

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



MOUNTAIN RESOURCE CORPORATION

June 13, 1983

State of Utah Natural Resources and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attn: Sandy Bates

Ref : May well reports for the MRC#2, Ferron-MRC 12 and Ferron-MRC 14 wells.

Dear Sandy:

Enclosed are our May, monthly reports for the MRC#2, Ferron-MRC 12 and Ferron-MRC 14 wells. We would appreciate these wells being kept under "Tight Hole" status for as long as possible under the statutes for confidential well status.

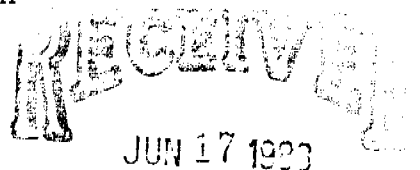
Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen

Vice President



VLH/lt
Roy/mayrpt

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 27444, Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1369' FNL, 520' FWL, Section 10, T21S, R7E, SLBM		8. FARM OR LEASE NAME Sorenson/Marquardt Fee
14. PERMIT NO. 43-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6203 Gr		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 10, T21S, R7E, SLBM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Waiting hook up

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well shut in waiting hook-up of a seetner plant required to meet gas purchase quality specifications.

RECEIVED
JUN 17 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Le Roy Hansen
V. Le Roy Hansen

TITLE

Vice President

DATE

6/13/83

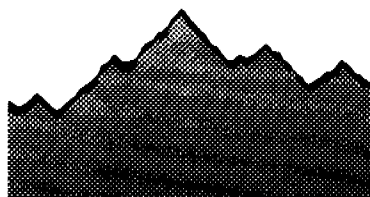
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



MOUNTAIN RESOURCE CORPORATION

July 22, 1983

State of Utah Natural Resource and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Sandy Bates

Reference: Monthly reports - Emery County, Utah
Ferron - MRC #12
Ferron - MRC #14
Ferron - MRC #2

RECEIVED
JUL 29 1983

Dear Sandy:

DIVISION OF
OIL, GAS & MINING


Enclosed are our June reports for the above captioned wells. Please note that these wells are on a "TIGHT HOLE" status.

Also, enclosed for our first month, is a production report for our MRC #2 well. We appreciate the assistance you have provided us throughout this process.

THANK YOU.

Sincerely,

MOUNTAIN RESOURCE CORPORATION


V. LeRoy Hansen
Vice President

ENCL:

VLH/vk

1, sandy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box # 27444, SLC, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sw1/4NW1/4 Sec. 10 (1369'FNL,520'FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 43-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T21S, R7E, Sec. 10
		12. COUNTY OR PARISH 13. STATE Emery Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(other) Producing <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well under production

RECEIVED
 JUL 29 1983

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Vice President

DATE

July 22, 1983

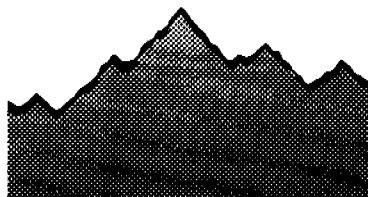
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**MOUNTAIN
RESOURCE
CORPORATION**

RECEIVED

AUG 20 1983

**DIVISION OF
OIL, GAS & MINING**

August 22, 1983

State of Utah Natural Resource and Energy
Oil, Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Sandy Bates

Reference: Monthly Reports - Emery County, Utah
Ferron - MRC #12
Ferron - MRC #2

Dear Sandy:

Enclosed are our July reports for the above captioned wells.
Please note that these wells are on a "TIGHT HOLE" status.

Also, enclosed for our first month, is a production report
for our MRC #2 well. We appreciate the assistance you have
provided us throughout this process.

THANK YOU.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen
Vice President

ENCL:

VLH/vk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to 11440' or less. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box # 27444, Salt Lake City, Utah		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 Sec. 10 (1369' FNL, 520' FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 43-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
12. COUNTY OR PARISH Emery		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T21S, R7E, Sec. 10
13. STATE Utah		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Producing <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well under production

18. I hereby certify that the foregoing is true and correct

SIGNED *W. K. Long Hansen*

TITLE Vice President

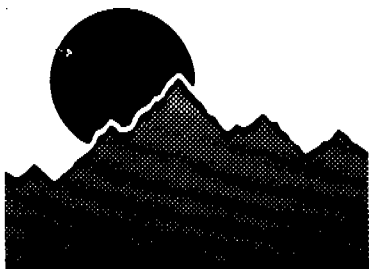
DATE Aug 22, 1983

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



**MOUNTAIN
RESOURCE
CORPORATION**

RECEIVED
OCT 1 1983

DIVISION OF
OIL, GAS & MINING

September 30, 1983

State of Utah Natural Resource and Energy
Oil Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Sandy Bates

REF: Montly Reports - Emery County, Utah
Ferron-MRC #12
Ferron-MRC #2

**CONFIDENTIAL
WELL STATUS**

Dear Sandy:

Enclosed are August report for the above captioned wells. Please note that these wells are on a "Tight Hole" status.

Also, enclosed for August, 1983 is a production report for our MRC #2 Well. We appreciate the assistance you have provided us through out this process.

Thanks again.

Sincerely,

MOUNTAIN RESOURCES CORPORATION

V. LeRoy Hansen
Vice President

VLH/lt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 27444, Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 Section 10 (1369' FNL, 520' FWL)		8. FARM OR LEASE NAME FEE
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether OF, XT, CR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA T21S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

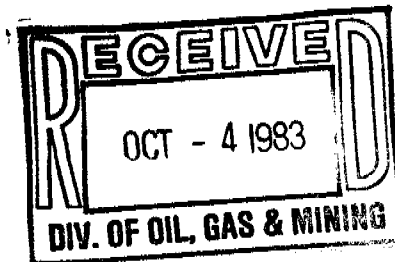
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Producing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL UNDER PRODUCTION

CONFIDENTIAL
WELL STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED LT Roy HansenTITLE VICE PRESIDENTDATE September 23, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 27444, Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 Section 10 (1369' FNL, 520' FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T21S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Producing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well under production

18. I hereby certify that the foregoing is true and correct

SIGNED V. LeRoy Jensen

TITLE Vice President

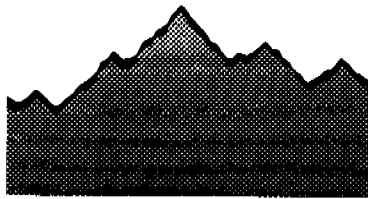
DATE October 31, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



MOUNTAIN RESOURCE CORPORATION

November 2, 1983

State of Utah Natural Resource and Energy
Oil Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Sandy Bates

Ref: Monthly reports: Emery County, Utah
Ferron-MRC #2
Ferron-MRC #12

Dear Sandy:

Enclosed are our September reports for the above captioned wells. Please note these wells are on a "TIGHT HOLE" status.

Also, enclosed for September, 1983 is a production report for the MRC #2 Well and a Federal operations report for the MRC #12 Well. We appreciate the assistance you have provided us throughout this process.

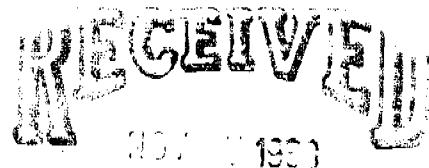
Thanks again.

Sincerely,

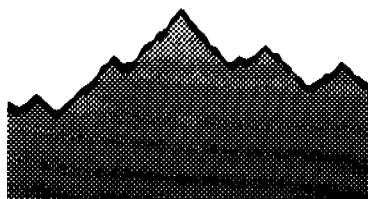
MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen
Vice President

VHL/lt
Encl:



DIVISION OF
OIL, GAS & MINING



MOUNTAIN RESOURCE CORPORATION

December 15, 1983

State of Utah Natural Resource and Energy
Oil Gas and Mining
4341 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Sandy Bates

Ref: Monthly reports: Emery County, Utah
Ferron-MRC #2
Ferron-MRC #12

Dear Sandy:

Enclosed are our November reports for the above captioned wells. Please note these wells are on a "TIGHT HOLE" status.

Also, enclosed for November, 1983 is a production report for the MRC #2 Well and a Federal operations report for the MRC #12 Well. We appreciate the assistance you have provided us throughout this process.

Thanks again.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen
Vice President

VHL/lt
Encl:

November 1983

PERMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

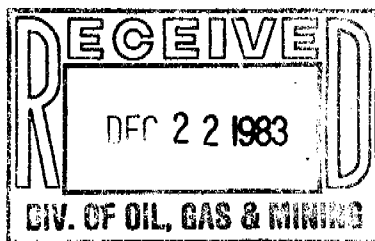
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 27444 - Salt Lake City, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369'FNL, 520 FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6101 GL	9. WELL NO. MRC #2
		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T21S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Producing <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well under production



CONFIDENTIAL WELL STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED Le Roy Hansen TITLE Vice President DATE 12/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
12. COUNTY OR PARISH Emery		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T21S, R7E
13. STATE Utah		16. COUNTY OR PARISH Emery

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is under production

CONFIDENTIAL

RECEIVED

JAN 25 1984

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
 V. Leroy Hansen

TITLE Vice President

DATE 1/15/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC Utah 84127		7. UNIT AGREEMENT NAME #47	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee	
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Well under production		12. COUNTY OR PARISH Emery	
18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CONFIDENTIAL WELL STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED

V Leroy Hansen

TITLE Vice President

DATE 2/15/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 	
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME #47	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee	
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 10, T21S, R7E	
		12. COUNTY OR PARISH Emery	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well under production

CONFIDENTIAL
WELL STAMPS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice PresidentDATE 3/15/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6201 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

well is under production

**CONFIDENTIAL
WELL STATUS**

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Leroy Hansen
V. Leroy Hansen

TITLE

Vice President

DATE

4/15/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Mountain Resource Corporation 3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL) 14. PERMIT NO. API 45-015-30107		5. LEASE DESIGNATION AND SERIAL N 6. IF INDIAN, ALLOTTEE OR TRIBE NAT N/A 7. UNIT AGREEMENT NAME #47 8. FARM OR LEASE NAME Fee 9. WELL NO. MRC #2 10. FIELD AND FOOT, OR WILDCAT Ferron Area 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E 12. COUNTY OR PARISH Emery 13. STATE Utah
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6101 GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Under production

CONFIDENTIAL
WELL LOG

18. I hereby certify that the foregoing is true and correct

SIGNED

Leroy Hansen
 v Leroy Hansen

TITLE Vice President

DATE 5/24/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO -----
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT NAME #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether OF, HT, GR, etc.) 6101 GL		10. FIELD AND POOL, OR WILDCAT Ferron Area
		11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA Sec 10, T21S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Under production

CONFIDENTIAL
WELL STAMPS

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Leroy Hansen

TITLE Vice President

DATE 7/15/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
2. NAME OF OPERATOR Mountain Resource Corporation		7. UNIT AGREEMENT NAME #47
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		8. FARM OR LEASE NAME Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		9. WELL NO. MRC #2
14. PERMIT NO. API 45-015-30107		10. FIELD AND POOL, OR WILDCAT Ferron Area
15. ELEVATIONS (Show whether OF, HT, OR, etc.) 6101 GL		11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E
12. COUNTY OR PARISH Emery		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Under production

CONFIDENTIAL
STATUS

18. I hereby certify that the foregoing is true and correct

SIGNED

Leroy Hansen
 Leroy Hansen

TITLE Vice President

DATE

8/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SEE
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTED OR TRUST N/A
2. NAME OF OPERATOR Mountain Resource Corporation		7. UNIT AGREEMENT NAME #47
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		8. FARM OR LEASE NAME Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		9. WELL NO. MRC #2
10. FIELD AND FOOT, OR WILDCAT Ferron Area		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 10, T21S, R7E
14. PERMIT NO. API 45-015-30107	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6203	12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start; proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and segments to this work.)*

Under production

RECEIVED

SEP 25 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Leroy Hansen* TITLE Vice President DATE 9/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION -----
2. NAME OF OPERATOR Mountain Resource Corporation		6. IF INDIAN, ALLOTTEE N/A
3. ADDRESS OF OPERATOR P.O. Box 27444 - SLC, Utah 84127		7. UNIT AGREEMENT # #47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)		8. FARM OR LEASE NAME Fee
14. PERMIT NO. API 45-015-30107		9. WELL NO. MRC #2
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6203		10. FIELD AND POOL, OR Ferron Area
		11. SEC., T., R., M., OR AL. SUBST. OR AREA Sec 10, T21S,
		12. COUNTY OR PARISH Emery

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASE	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion or Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers as pertinent to this work.)

Well did not produce do to gas market conditions

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Leroy Hansen* TITLE Vice President DATE 8/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: _____



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MOUNTAIN RESOURCE CORP
P O BOX 27444
SALT LAKE CITY UT 84127
ATTN: LEROY HANSEN

Utah Account No. N7130

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X FERRON MRC #12								
4301530154	08224 21S 07E 3			FRSD				
X FERRON MRC #16								
4301530182	08225 21S 07E 3			FRSD				
X FERRON MRC #18								
4301530186	08226 21S 07E 3			FRSD				
X FERRON MRC #17								
4301530185	08227 21S 07E 4			FRSD				
X FERRON MRC #2								
4301530107	08228 21S 07E 10			FRSD				
X FERRON MRC #19								
4301530190	08229 21S 07E 10			FRSD				
X FERRON MRC #20								
4301530189	08230 21S 07E 9			FRSD				
X FERRON-MRC #22								
4301530209	10050 20S 07E 22			FRSD				
X FERRON-MRC #27								
4301530216	10051 20S 07E 22			FRSD				
X FERRON-MRC #21								
4301530208	10052 21S 07E 10			FRSD				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

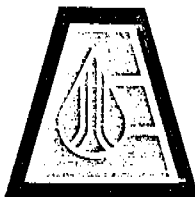
Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

072828



QUESTAR ENERGY COMPANY

A SUBSIDIARY OF
MOUNTAIN FUEL RESOURCES, INC.

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

18185

RECEIVED

JUL 17 1987
MOUNTAIN
RESOURCE CORP.

July 15, 1987

RECEIVED
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Re: Ferron Field
Emery County, Utah

Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

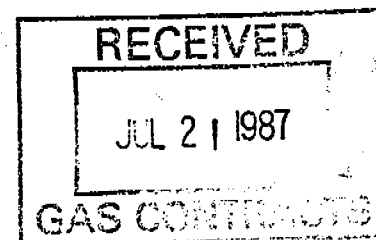
Questar Energy Company

Mountain Resource Corporation

J. J. Stokes
Director, Gas Acquisition

V. LeRoy Hansen
Vice President

JJS/ao



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: Questar Energy Corp.

WELL NAME: Ferron MRC #2 (43-015-30107)

QTR/QTR SWNW(?) SECTION 10 TOWNSHIP 21S RANGE 7E

CEMENTING COMPANY: Halliburton WELL SIGN Yes

INSPECTOR: C.J. Kierst DATE: 11-20-90

CEMENTING OPERATIONS:

PLUGBACK: — SQUEEZE: — CASING: — P-A ^{well} ~~ZONE~~ Yes

SURFACE CASING: Yes INTERMEDIATE — PROD CASING: Yes

PERFORATIONS Yes SQUEEZE PRESSURE —

CASING INFORMATION:

Surface — SIZE 7" GRADE: est. 23[#] HOLE SIZE: — DEPTH: 115'
Production — 4 1/2" 10.5[#]

SLURRY INFORMATION:

1. CLASS: "G" (neat)
LEAD: — TAIL: —

2. SLURRY WEIGHT: ?
LEAD: — TAIL: —

3. WATER (GAL/SK) 5.2 gal/sk
LEAD: — TAIL: —

4. COMPRESSIVE STRENGTH
PSI @ hydrostatic per stage HR 2 hr. final cure

PIPE CENTRALIZED Yes CEMENTING STAGES 3

LOST RETURNS — REGAIN RETURNS — BARRELS LOST —

TOP OF CEMENT surface PERF INTERVAL 8 holes @ 164' TD

CEMENT TO SURFACE? Yes

ADDITIONAL COMMENTS: Level after 3rd phase fell 5 to 7' and was filled to surface after curing for 2 hrs (took about 1/2 bbl. of addnl. cement).
Csg. perfed to pump cement around backside of 4 1/2" to fill annulus between 7". Pulled 1021' tbg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

JAN 18 1991

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator Questar Energy Company		7. Indian Allottee or Tribe Name ---
3. Address of Operator P. O. Box 11070; Salt Lake City, UT 84147		8. Unit or Communitization Agreement #47
4. Telephone Number (801) 530-2600		9. Well Name and Number MRC #2
5. Location of Well Footage : 1368' FNL 520' FWL 43-015-30107 PA Q.Q. Sec. T., R., M. : SW NW 10-T21S-R7E		10. API Well Number 43-015-30107
		11. Field and Pool, or Wildcat Ferron KGS
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 11/14/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On November 12, 1990, a contract workover rig was moved in and abandonment operations were commenced. Upper wellhead was removed and BOP's installed. Tubing was pulled and packer layed down. The 4-1/2" casing was perforated with four 3/8" holes at 164' KBM. Tubing was run and cement plugs were layed from 953' to 500' and 476' to 200' with 35 sacks and 25 sacks class "G" cement. Tubing was layed down & 40 sacks class "G" cement circulated down the 4-1/2" casing to 163' & up the 4-1/2" x 7" annulus. Full returns throughout. The 4-1/2" x 7" casing was cut off on November 14th 3' below ground level. Cement level was at the surface on both strings. A regulation dry hole marker was installed & cellar back filled. The abandonment was witnessed by a State representative.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Lynn J. Garner

Lynn J. Garner

Staff

Title Petroleum Engineer Date 1/16/91

(State Use Only)

Bob Reiner
Wexpro
Rock Springs
1-307-382-9791

Abandonment Procedure

Ferron MRC #2

Emery County, Utah

43-015-30107 p6w

Current Well Status

See attached schematic diagram. Wellhead is a 2000 psi hammer nut type mounted on the 4-1/2" production casing.

Procedure

1. Move in and rig up workover unit. Bleed off any wellhead pressure and load the well with fresh water. Remove hammer nut and install adaptor flange and dual gate BOP.
2. Release packer (manufacturer and type unknown) and circulate well with fresh water. Pull out of hole and lay down packer (if packer cannot be released, run jet cutter and cut tubing just above packer and proceed to spot cement plug; step no. 4).

Perforate 8 holes in 4-1/2" casing at 161-162" (4 SPF) with 1 1/2" hollow carrier gun.

Run 2-3/8" tubing open ended to PBTD (estimated depth: 1040'). Spot 75 cubic feet (approx. 65 sacks) of cement from PBTD to approximately 200' in 2 or 3 stages, pull out of hole, laying down tubing).

- ✓ Establish circulation and circulate 35 cubic feet of cement down 4-1/2" casing, thru squeeze perforations at 161-162" back to surface up the 4-1/2" X 7" casing annulus. Rig workover unit.

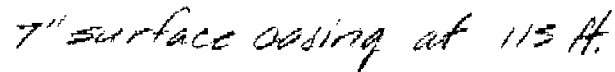
Cut off casing 3' below surface. Weld on plate and marker.

Attn: Mr Jim Thompson
2 pages re Ferron MRC #2
11639 FNL 520 FNL
SEC 10 21S 7E
Emery cty, UT

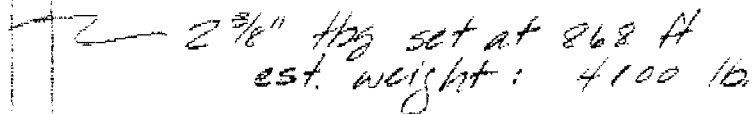
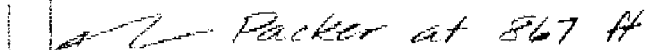
Jim:
Please let me know if this
looks sufficient. We will send
hard copy. Thanks
Bob Reiner
(307) 382-9791 ✓

MRL Ferron #2

Oct 17, 1990

7" surface casing at 113 ft.

Estimated cement top: 360 ft.

2 3/8" Hsg set at 868 ft
est. weight: 4100 lb.Packer at 867 ft.

Perforations: 1019-1029 ft.

PBTD unknown

1 1/2" 10.5 lb csg at 1060 ft. ? 1090 ft.?

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator Questar Energy Company		7. Indian Allottee or Tribe Name ---
3. Address of Operator P. O. Box 11450; Salt Lake City, UT 84147		8. Unit or Communitization Agreement ---
4. Telephone Number (801) 530-2600		9. Well Name and Number Ferron - MRC #2
5. Location of Well Footage : QQ, Sec. T., R., M. : Sec. 10, T21S, R7E		10. API Well Number 43 015 30107
		11. Field and Pool, or Wildcat Ferron Field
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Questar Energy Company has merged with an affiliated company (Universal Resources Corporation) and requests that State of Utah files and records be changed to reflect the following change of operator:

UNIVERSAL RESOURCES CORPORATION
 P. O. Box 11070
 Salt Lake City, UT 84147
 (801) 530-2600

MAR 04 1991

OIL AND GAS MINING

Universal Resources Corporation will be responsible under the terms and conditions of this lease for the operations conducted on the leased lands or portions thereof.

Effective date should be January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Name & Signature

M. B. McGinley

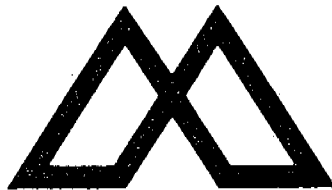
Title

Vice President
 Marketing

Date

3/1/91

(State Use Only)

**FRED A. MORETON & COMPANY**

INSURANCE — SURETY BONDS — EMPLOYEE BENEFITS

RECEIVED

MAY 23 1991

DIVISION OF
OIL GAS & MINING

May 10, 1991

Utah State Division of
Oil Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co.
\$80,000 Blanket Oil & Gas Well Drilling Bond
Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990. (copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton

cc: Garry Liston
Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION
LEGAL DEPT. SALT LAKEAssurex
INTERNATIONAL

649 EAST SOUTH TEMPLE, P.O. BOX 58139, SALT LAKE CITY, UTAH 84158-0139

Telephone: (801) 531-1234 • Easylink: (USA) 62879947 • TWX: (Internat'l.) 5101004903 • Fax: (801) 531-6117



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.

Dated JANUARY 31, 1990.

Effective date JANUARY 31, 1990.



Gary S. Bayard Jr.
Secretary of State



FIREMAN'S FUND
INSURANCE COMPANIES

RIDER

To be attached to and form part of Bond No. SL6255033 (Oil & Gas Well Drilling Bond)
in favor of State of Utah

It is agreed that:

1. The Underwriter gives its consent to the change of the Name or Principal Address of the Insured from

Wexpro Company and Celsius Energy Company and Questar Energy Company

to

Wexpro Company and Celsius Energy Company and Universal Resources Corporation

PROVIDED, however, that the liability of the Underwriter under the attached bond and under the attached bond as changed by this rider shall not be cumulative.

2. This rider is effective as of noon on June 25, 1991

Names of Old Insureds:

The American Insurance Company

Wexpro Company

BY: [Signature] title AG

[Signature]
Authorized Agent
Gary W. Manville Attorney-in-Fact.

Celsius Energy Company

New Names of Insureds:

By: [Signature] title AG Wexpro Company title AG

Questar Energy Company by Universal Resources Corp. BY: [Signature]

By: [Signature] title AG Celsius Energy Company title AG

BY: [Signature] title

Universal Resources Corporation

BY: [Signature] title AG

AFFIDAVIT OF QUALIFICATION FOR SURETY COMPANIES

STATE OF UTAH }
COUNTY OF SALT LAKE } SS

.....Gary W. Manville..... BEING FIRST DULY SWORN, ON OATH DE-
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,
(OFFICER OR AGENT)
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS, UNDER-
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-
FORE ME, THIS 25th DAY OF
June, A.D., 1991

Sharron Rushton
(SIGNATURE OF NOTARY PUBLIC)

(SEAL) Sharron Rushton
MY COMMISSION EXPIRES:

July 1, 1991

649 East South Temple
Salt Lake City, Utah 84102

Gary W. Manville
(SIGNATURE OF OFFICER OR AGENT)

649 East South Temple
Salt Lake City, Utah 84102

(RESIDENCE)

(SURETY SEAL)

(THIS FORM REQUIRED TO BE FILLED
OUT BY SECTION 31-24-3, UCA 1953)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-UCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>UNIVERSAL RESOURCES CORP.</u>	FROM (former operator)	<u>QUESTAR ENERGY COMPANY</u>
(address)	<u>P. O. BOX 11070</u>	(address)	<u>P. O. BOX 11070</u>
	<u>SALT LAKE CITY, UT 84147</u>		<u>SALT LAKE CITY, UT 84147</u>
	<u>M. B. MCGINLEY</u>		<u>M. B. MCGINLEY</u>
	<u>phone (801) 530-2600</u>		<u>phone (801) 530-2019</u>
	<u>account no. N7500 (Added 6-26-91)</u>		<u>account no. N 8185</u>

Well(s) (attach additional page if needed):

Name: <u>FERRON MRC #16/FRSD</u>	API: <u>4301530182</u>	Entity: <u>8225</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: <u>FERRON MRC #18/FRSD</u>	API: <u>4301530186</u>	Entity: <u>8226</u>	Sec <u>3</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>U-011246</u>
Name: <u>FERRON MRC #22/FRSD</u>	API: <u>4301530209</u>	Entity: <u>10050</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>ML-4643</u>
Name: <u>FERRON MRC #20/FRSD</u>	API: <u>4301530189</u>	Entity: <u>8230</u>	Sec <u>9</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #27/FRSD</u>	API: <u>4301530216</u>	Entity: <u>10051</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #2/FRSD</u>	API: <u>4301530107</u>	Entity: <u>8228</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #21/FRSD</u>	API: <u>4301530208</u>	Entity: <u>10052</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>
Name: <u>FERRON MRC #19/FRSD</u>	API: <u>4301530190</u>	Entity: <u>8229</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>7E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

****QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-4-91)(5-23-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-4-91)(5-23-91)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) Yes If yes, show company file number: #070436.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Bond rider received 5-23-91 "Questar to Universal Resources Corp. eff. 6-25-91."
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) No. Today's date 7/8/91 1991. If yes, division response was made by letter dated 7-3-91 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/8/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 10 1991.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 910306 m.b. McKinley / Universal & Questar - Co. Name is Universal Resources Inc. not Corp. Also, requested letter from DOBM, stating bond rider is required to use current bond.
- 910311 Btm/Moab Have received doc. "unsure if it is a oper. chg. or merger". Will call when approved.
- 910523 Bond rider received "Universal Resources Corporation" eff. 6-25-91.
- 711/34-35 Btm/Moab still Questar. Btm/S.Y. Approved merger eff. 4-2-91.
- 910702



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 23, 1991

RECEIVED

JUL 25 1991

DIVISION OF
OIL GAS & MINING

Mr. Dan Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

RE: Notification of Sale or
Transfer of Lease Interest
Ferron Area
Emery County, Utah

We are in receipt of your letter dated July 8, 1991 to Mr. M. B. McGinley. Pursuant to that letter please find enclosed a copy of our notice to owners in the Ferron Wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

G. H. Bain

G. H. Bain
Division Order Specialist

GHB/mto

Ferron MRC 20	(09-T21S-R7E)	API No. 43-015-30189
Ferron MRC 27	(22-T20S-R7E)	API No. 43-015-30216
Ferron MRC 02	(10-T21S-R7E)	API No. 43-015-30107
Ferron MRC 21	(10-T21S-R7E)	API No. 43-015-30208
Ferron MRC 19	(10-T21S-R7E)	API No. 43-015-30190

Enclosures



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 22, 1991

TO ALL ROYALTY AND
OVERRIDING ROYALTY OWNERS

RE: Ferron MRC Well No. 2 (10-T21S-R7E)
Ferron MRC Well No. 19 (10-T21S-R7E)
Ferron MRC Well No. 20 (09-T21S-R7E)
Ferron MRS Well No. 21 (10-T21S-R7E)
Ferron MRC Well No. 27 (22-T20S-R7E)
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain
Division Order Specialist

GHB/mtc

Enclosure

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 01717
Mack V. Bunderson
395 South 1st East
Orangeville, UT 84237

Owner No. 01718
Thomas E. Wolter
2806 Cedarville
Kingwood, TX 77339

Owner No. 01719
James B. Lindsay
P. O. Box 17465
Salt Lake City, UT 84117

Owner No. 00419
Howard R. & Elsie Sorensen
P. O. Box 56
Emery, UT 84522

Owner No. 00421
Orval E. & Leona Sorensen
Pioneer Apts. #23
912 West 8th Street
Gillette, WY 82716

Owner No. 01439
Lydia T. M. Sorensen
307 West First South
Manti, UT 84642

Owner No. 01720
Evan W. Hansen
1815 East Creek Road
Sandy, UT 84092

Owner No. 01721
George W. Marquart
642 Springhill Drive
Murray, UT 84107

Owner No. 01816
Helen S. McKendrick
4319 Deno Drive
West Valley, UT 84120

Owner No. 01817
Andrew M. Sorensen
P. O. Box 27
Emery, UT 84522

Owner No. 01818
Carolyn S. Palfreyman
4745 South 4620 West
Kearns, UT 84118

Owner No. 01723
John D. Adamson
3098 Metropolitan Way
Salt Lake City, Ut 84109

Owner No. 01787
Evan W. Hansen and
Geneva B. Hansen,
Husband & Wife
1815 East Creek Road
Sandy, UT 84092

Owner No. 01788
George W. Marquart and
Bernece Marquart,
Husband & Wife
642 Springhill Drive
Murray, UT 84107

Owner No. 01244
Fina Oil & Chemical Co.
P. O. Box 2159
Dallas, TX 85221

Owner No. 01933
Max H. Ralphs Family
Limited Partnership
4525 South 2300 East, #103
Salt Lake City, UT 84117

Owner No. 01726
Bertha G. Peterson,
Trustee of the Bertha G.
Peterson Family Trust
Dated 3/19/86
P. O. Box 267
Ferron, UT 84523

Owner No. 01727
George A. & Dora J. Peterson
P. O. Box 27
Ferron, UT 84523

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.)
FERRON MRC WELL NOS. 2, 19, 20, 21 & 27
Emery County, Utah

Owner No. 00432
W. Hughes Brockbank
165 Village Blvd. #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 01789
Hugh W. Colton
P. O. Box 9
Vernal, UT 84078

Owner No. 01790
Whitney D. Hammond
P. O. Box 568
Vernal, UT 84078

Owner No. 01820
Ellen R. Anderson, Personal
Representative of the Estate of
Dewey C. Anderson
2134 St. Marys Drive
Salt Lake City, UT 84108

Owner No. 00410
Eleanore George
P. O. Box 224
Ferron, UT 84523

Owner No. 00411
Bruce A. & Evelyn Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00412
William & Florence Behling
P. O. Box 35
Ferron, UT 84523

Owner No. 01729
Jason William Behling
P. O. Box 434
Ferron, UT 84523

Owner No. 01730
Bruce A. Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 00407
Thomas P. & Loye J. Thompson
P. O. Box 594
Orangeville, UT 84537

Owner No. 00389
Intermountain Nat. Gas Co.
165 Village Blvd., #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 00405
UMC Petroleum Resources Co.
P. O. Box 100818
Houston, TX 77212

Owner No. 01724
Camshares Limited
P. O. Box 11492
Salt Lake City, UT 84108

Owner No. 00413
George C. & Gladys B. Whitlock
1236 East 2nd Street
Mesa, AZ 85203

Owner No. 00190
Utah Division of State
Land and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180

Owner No. 00003
Celsius Energy Company
P. O. Box 11070
Salt Lake City, UT 84147